



MAN INFRACONSTRUCTION LIMITED

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Date: 23.02.2022

To,
The Listing Department
National Stock Exchange of India Limited
Exchange Plaza, Bandra Kurla Complex,
Bandra (E), Mumbai – 400 051
CM Quote: MANINFRA

To,
The Corporate Relationship Department
BSE Limited
P. J. Towers, Dalal Street,
Mumbai - 400 001
Script Code: 533169

Dear Sir/ Madam,

Sub: Information pursuant to Regulation 47 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

Pursuant to Regulation 47 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, and other applicable regulations, please find enclosed herewith the newspaper advertisements, published in Business Standard (in English) and Mumbai Lakshdeep (in Marathi) on 23rd February, 2022.

You are requested to take note of the same.

Thanking You,

Yours faithfully,
For Man Infraconstruction Limited


Durgesh Dingankar
Company Secretary and Compliance Officer
Membership No.: F7007



Encl: As above

Air-locks in green hydrogen policy

The government has focused on production but demand remains a key issue

SUBHOMOY BHATTACHARJEE

New Delhi, 22 February

The hydrogen market being created in India is setting up a string of suppliers, with most energy companies lining up impressive plans. But for power minister R K Singh, the difficult task will be to generate the demand for the fuel to create another alternative market to oil, gas and coal.

The green hydrogen policy announced by the power ministry last week makes a compelling case for manufacturers such as Indian Oil Corporation (IOC), Reliance Industries Ltd (RIL) and others to expand the level of production (see box). Most energy companies have announced massive targets to ramp up hydrogen production. The policy has removed interstate charges for renewable electricity (RE) needed to produce green hydrogen. The waiver will be applicable for all projects set up before 2025 and run for 25 years. Other benefits include land for manufacturers of green hydrogen to set up bunkers near ports for storage for export.

What is green hydrogen? Hydrogen is the product of several chemical reactions from natural gas and coal production. Since these processes also release carbon dioxide, the hydrogen produced is termed grey. Green hydrogen is the result of electrolysis of water, provided the source of electricity is renewable energy. India has also toyed with the intermediate blue hydrogen, where natural gas reacts with steam, aiming to capture the carbon dioxide and methane, but so far the cost economics are not favourable.

S S V Ramakumar, director for research and development at IOC, said the latest policy could cut generation costs to produce hydrogen by up to 50 per cent from the current average of ₹500 per kg. But experts reckon that for hydrogen to be competitive as a fuel with alternatives such as solar or oil and gas, it needs to be available at less than ₹100 per kg.

The next stage in cost reduction will, therefore, depend on what the government can do to spur industry and transport sectors to adopt the use of hydro-



IN THE PIPELINE

Reliance Industries' arm Reliance New Energy Solar Ltd has signed an MoU with Danish company Stiesdal A/S for hydrogen electrolyzers. RIL also plans to be one of the largest global producer of blue hydrogen

GAIL will build India's largest GH making plant. Investment details not known

IOC setting up GH plant at Mathura refinery; ₹100 crore investment made for pilot on GH fuel infrastructure at Kochi and Thiruvananthapuram in Kerala

NTPC has won a tender to set up a GH microgrid at Simhadri, AP. Also, a GH plant at Ladakh

L&T plans a hydrogen electrolyser plant in tie up with Norway's HydrogenPro AS. Will jointly develop and operate GH projects in India with ReNew Power

Adani has announced plans to be India's largest GH producer

BPLC tied up with Bhabha Atomic Research Centre to develop electrolyser technology for GH production

gen in a big way. Only then will large-scale investments flow into the sector. For this to happen, the power ministry must prod a clutch of other ministries to generate demand — steel, shipping, heavy industries, civil aviation and, most significantly, road transport and highways.

All these sectors are potential users of hydrogen. There is also no inherent contradiction between chasing RE targets like solar and also making space for hydrogen in the twilight of the fossil fuel era. Compared to solar, hydrogen is not energy-efficient for running light vehicles. It can be, however, economical for trucks and ships. And, it is a far better fuel for the steel, fertiliser and cement industries than other RE sources. An S&P Platts report predicts that by 2030 hydrogen demand for industry and power generation will make up, respectively, 43.8 and 24.5 per cent of annual fuel consumption.

Despite these advantages, creating the enthusiasm for such a large-scale shift is a formidable task for any government in any major economy. This is the task the second part of the hydrogen policy needs to fulfil.

A few years ago, the Indian government could create a market maker, usually a state-run entity, to generate demand or meet a supply deficiency in any market. In the case of solar and wind renewable energy, this role is being played by the Solar Energy Corporation of India.

Given the scale of the shift, the government's plans are remarkable. India plans to generate about 5 million tonnes of green hydrogen by 2030, while a Frost & Sullivan report forecasts global production at almost the same level of 5.7 million tonnes. There is no role envisaged for a market maker either on the demand or supply side. Frost & Sullivan estimates the global compounded annual growth rate must be 57 per cent for this decade to

reach the target.

Instead, the Centre is relying on a carrot-and-stick policy to drive demand. Last year, for the first time, Singh's ministry for new and renewable energy ticked off states for slipping up on their Renewable Purchase Obligations (RPOs). Every state has committed itself to a declaration of trajectory for RPOs up to the year 2022. These commitments add up to India's declarations on climate change.

When states need to stick to their RPOs, they prod user industries to buy their fuel obligations from green sources. Nikesh Sinha, managing director of 8.28 Energy Pte Ltd, a Singapore-based RE company, said India's hydrogen policy as of now is bare-bones policy. "Companies using this fuel will be encouraged if there's an RPO to fulfil."

The hydrogen policy has taken steps in this direction. It states "the benefit of RPO will be granted (as) incentive to the hydrogen/ammonia manufacturer and the distribution licensee for consumption of renewable power" (ammonia is a chemical compound of hydrogen with nitrogen). It is safer and easier to store and transport than hydrogen, which vapourises rapidly from any container making it very hazardous.

The problem is that some states have begun to baulk at these commitments. Telangana Chief Minister K Chandrashekhar Rao created a controversy this week by accusing the Centre of forcing it to buy RPOs from "specific developers", implying that some of them were from the private sector. Minister Singh has rebutted the charges. While the charges could be related to the election cycle, the flare-up does show the limits for the Centre to push the RPO mechanism.

An alternative to hasten the transition could be the role of energy exchange. The market for green energy at both the Indian Energy Exchange and the smaller PXIL has already received the regulatory approvals. The current volumes are puny but for companies selling renewable electricity, it is the best route to cut prices further. This is because the state-run electricity distribution companies are unable to offer more long-term power purchase agreements to buy electricity. It is only the spot markets where demand can rise for suppliers to be incentivised to bring more RE power to the market. Cheaper RE derived from market mechanics could, thus, lower the cost of producing hydrogen instead of having to depend on government sops.

Sinha thinks this mechanism will be revolutionary. It may be, but the market needs to understand that, too.

Costly projects take more time, and the government has been targeting low-value tasks until now. While the average value per tendered project is ₹27.9 crore, the average value of a completed project stands at ₹17 crore.

NUMBER WISE

SMART CITY MISSION IS SLOW AND SLIPPING

The plan to develop 100 urban centres isn't meeting deadlines or fully using funds but new projects are being added to the list

ISHAAN GERA

New Delhi, 22 February

When the government announced the Smart City Mission in 2015, it set a six-year timeline to develop 100 cities with the best infrastructure by 2021. A total of 20 cities were selected that year, but as more places were added in 2016 and 2017, the deadline was shifted to 2022. Last year, the deadline was shifted yet again, to June 2023.

An analysis of the government's digital dashboard on the Mission shows that of the 6,782 projects, only 51 per cent, or 3,463, are complete in the 100 cities. The June 2023 timeline, too, looks difficult.

Of the ₹1.89 trillion budgeted for the Mission, cities had spent just a third till February 8, 2022. Only 11 smart cities had used more than 75 per cent of funds and 26 others had used only 50 per cent (see chart 1).

In the last six months, only 4 per cent of all Smart City projects were completed. Till July 7, 2021, state governments had completed 47 per cent of tendered projects.

And till February 9 this year, they had finished 51 per cent.

Analysis shows that only three of 89 smart cities had doubled the number of completed projects in the last six months, whereas 11 had increased the number of completed projects 1.5 times (see chart 2).

Moreover, 30 of the 100 cities have completed less than a third of their tendered projects.

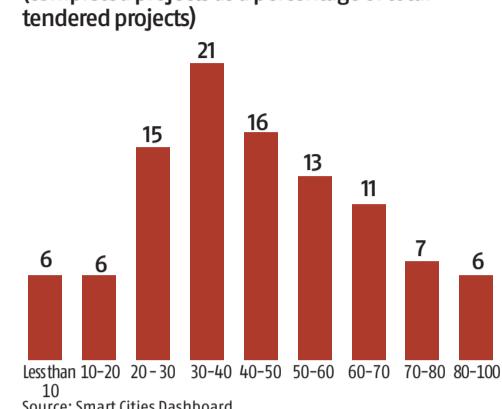
Cities, meanwhile, are adding more projects to their lists. Between July 2021 and February 2022, as many as 37 per cent more projects were added. In July 2021, there were tenders for 4,954 projects worth ₹1.51 trillion. On February 8, 2022, there were 6,782 projects worth ₹1.89 trillion (see chart 3).

The government will have to pickup its pace for completing projects if it wants to meet the June 2023 deadline.

Costly projects take more time, and the government has been targeting low-value tasks until now. While the average value per tendered project is ₹27.9 crore, the average value of a completed project stands at ₹17 crore.

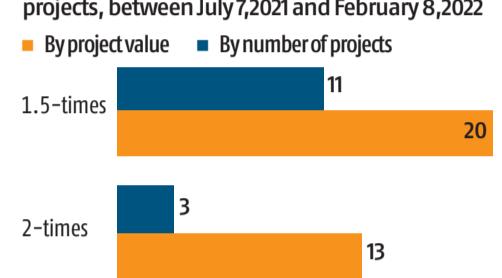
1. TWO-THIRDS OF SMART CITIES HAVE LESS THAN 50% PROJECTS COMPLETED

(completed projects as a percentage of total tendered projects)



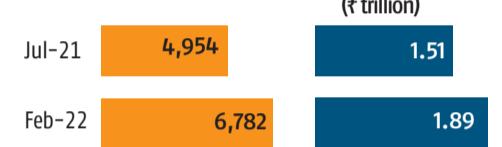
2. THE PACE HAS BEEN SLOWER

No of cities that have increased their completed projects, between July 7, 2021 and February 8, 2022



3. MORE PROJECTS HAVE BEEN ADDED IN THE LAST SIX MONTHS

No of projects Project value (₹ trillion)



SBI

Corporate Centre, Stressed Assets Resolution Group, 21st floor, E Wing, Maker Tower, Cuffe Parade, Mumbai - 400 005

SALE OF FINANCIAL ASSETS TO BANKS/ARCS/NBFCs/FIs THROUGH e-AUCTION

State Bank of India invites bids from the Banks/ARCs/NBFCs/FIs through e-Auction for sale of financial assets. Banks/ARCs/NBFCs/FIs interested in bidding for buying such financial assets, to be showcased by the Bank from time to time, can participate in the bidding process after executing a non-disclosure agreement with the Bank, if not already executed. For execution of non-disclosure agreement with the Bank & other queries, if any, such interested Banks/ARCs/NBFCs/FIs can contact on e-mail id - dgm.sr@sbi.co.in

State Bank of India invites Expression of Interest from Banks/ARCs/NBFCs/FIs for the proposed sale of its Non Performing Asset (NPAs) comprising (02) financial assets with principle outstanding of ₹ 92.69 Crores. Interested prospective bidders are requested to intimate their willingness to participate in the e-Auction by way of an "Expression of Interest". Kindly visit Bank's Website at <https://bank.sbi> Click on link in the News > Auction Notice > ARC AND DRT for further details.

Issued by

Place: Mumbai Deputy General Manager (ARC)

Date: 23.02.2022

sanofi

SANOFI INDIA LIMITED

Registered Office: Sanofi House, CTS. No. 117-B, L&T Business Park, Saki Vihar Road, Powai, Mumbai 400 072

Corporate Identity Number: L24239MH1956PLC009794

Tel no: (91-22) 2803 2000 Fax No: (91-22) 28032939

Website: www.sanofindia.com

Email: IGRC.SIL@sanofi.com

NOTICE OF POSTAL BALLOT

Members are hereby informed that in compliance with the General Circular No. 14/2020 dated 8th April 2020, General Circular No. 17/2020 dated 13th April 2020, General Circular No. 22/2020 dated 15th June 2020, General Circular No. 33/2020 dated 28th September 2020, General Circular No. 29/2020 dated 31st December 2020, General Circular No. 10/2021 dated 23rd June 2021 and General Circular No. 20/2021 dated 8th December 2021 issued by the Ministry of Corporate Affairs, the Company has completed dispatch of Postal Ballot Notice on 22nd February 2022 for seeking approval of members for entering into Related Party Transactions with Sanofi Healthcare India Private Limited, only through electronic mode to those Members whose e-mail addresses are registered with the Company/Depositories and whose names are recorded in the Register of Members of the Company or in the Register of Beneficial Owners maintained by the Depositories as on Friday, 18th February 2022 ('Cut-off date').

The Company has engaged the services of Central Depository Services (India) Limited (CDSL) to provide remote e-voting facility to its Members. The remote e-voting period commences from 09.00 a.m. (IST) on Wednesday, 23rd February 2022 and ends at 5.00 p.m. (IST) on Thursday, 24th March 2022. The e-voting module shall be disabled by CDSL thereafter. Voting rights of the Members shall be in proportion to the shares held by them in the paid-up equity share capital of the Company as on cut-off date. Communication of assent or dissent of the Members would take place only through the remote e-voting system.

Members are further requested to note that once the vote on a resolution is cast by the member, he shall not be allowed to change it subsequently or cast the vote again. The detailed procedure for e-voting is enumerated in the Notes to the Postal Ballot Notice.

Notice shall be available on the Company's website i.e. www.sanofindia.com, website of Stock Exchanges i.e. BSE Limited at www.bseindia.com and NSE India Limited at www.nseindia.com and on the website of CDSL at www.cdsindia.com.

The Board of Directors of the Company have appointed Mr. Makarand M. Joshi, Partner or failing him Ms. Kumudini Bhalerao, Partner at M/s Makarand M. Joshi & Co., Practicing Company Secretaries as Scrutinizer for conducting the Postal Ballot through remote e-voting process in a fair and transparent manner.

In case of queries, members may write an email to helpdesk.evoting@cdsindia.com or contact at 022-23058738 and 022-23058424/43 or contact Ms. Radhika Shah, Company Secretary of the Company at Sanofi House, CTS no.117-B L&T Business Park Saki Vihar Road, Powai, Mumbai – 400072 who will also address grievances connected with the process of voting by electronic means.

By Order of the Board of Directors

Date: 22nd February 2022
Place: Mumbai

Radhika K. Shah
Company Secretary

MAN INFRACONSTRUCTION LIMITED

Corporate Identity Number: L70200MH2002PLC136849

Regd. Off.: 12th Floor, Krushal Commercial Complex, G. M. Road, Chembur (West), Mumbai - 400 089. Tel: +91 22 24263999

Fax: +91 22 25251589 Website: www.maninfra.com

Investor Relation Contact: investors@maninfra.com

NOTICE

Members are hereby informed that pursuant to Section 108 and 110 and all other applicable provisions of the Companies Act, 2013 (the "Act") read with Rules 20 and 22 of the Companies (Management and Administration) Rules, 2014 as amended by the Companies (Management and Administration) Amendment Rules, 2015 (the "Rules"), (including any statutory modification(s) or re-enactment(s) thereof, for the time being in force) and in accordance with the guidelines prescribed by the Ministry of Corporate Affairs for, inter-alia, conducting postal ballot through e-voting under General Circular Nos. 14/2020

